

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Madison Gas and Electric Company

[Docket No. ER95-957-000]

Take notice that on April 27, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with LG&E Power Marketing, Inc., under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Madison Gas and Electric Company

Docket No. [ER95-958-000]

Take notice that on April 27, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Cenergy, Inc., under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Consumers Power Company

[Docket No. ER95-959-000]

Take notice that on April 27, 1995, Consumers Power Company (Consumers) tendered for filing a Transmission Service Agreement with Alpena Power Company. The filed Service Agreement makes available Short-Term Non-Firm transmission service. A copy of the filing was served upon Alpena Power Company and the Michigan Public Service Commission.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northern States Power Company (Minnesota)

[Docket No. ER95-960-000]

Take notice that on April 27, 1995, Northern States Power Company (Minnesota) (NSP) tendered for filing the Construction Agreement between NSP and the City of New Ulm (New Ulm) dated April 11, 1995. This agreement allows NSP to replace the existing 4/0 ACSR sections of conductor between the switch structure at the New Ulm North Side Substation Tap and the Fort Ridgely Substation (1.5 miles) with 336 26/7 ACSR.

NSP requests that the Commission accept for filing this agreement effective as of July 31, 1995. NSP requests that the Agreement be accepted as a supplement to Rate Schedule No. 398, the rate schedule for previously filed agreement between NSP and New Ulm.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Green Mountain Power Corporation

[Docket No. ER95-978-000]

Take notice that on April 28, 1995, Green Mountain Power Corporation (GMP) tendered for filing a revised definition of "Additional Charges" contained in its FERC Electric Tariff, Original Volume No. 2 ("Opportunity Transactions Tariff") to provide expressly for recovery under appropriate circumstances of one mill per kilowatt-hour to compensate for difficult-to-quantify costs. GMP has requested waiver of the Commission's Regulations to the extent necessary to permit the change to become effective as of May 1, 1995.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. York County Energy Partners, L.P.

[Docket No. QF95-229-000]

On April 27, 1995, York County Energy Partners, L.P. (York County) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the technical aspects of York County's cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: May 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11865 Filed 5-12-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-976-000, et al.]

Southern Energy Marketing, Inc., et al., Electric Rate and Corporate Regulation Filings

May 8, 1995.

Take notice that the following filings have been made with the Commission:

1. Southern Energy Marketing, Inc.

[Docket No. ER95-976-000]

Take notice that on April 28, 1995, Southern Energy Marketing, Inc. (SEMI) filed an application with the Federal Energy Regulatory Commission requesting acceptance of SEMI's proposed Rate Schedule No. 1, authorizing market-based rates, waiver of certain Commission Regulations, and the granting of certain blanket approvals. Consistent with these requests, SEMI seeks authority to engage in the business of power marketing and brokering and to sell power at market-based rates.

SEMI is a subsidiary of The Southern Company (Southern), a registered holding company under the Public Utility Holding Company Act of 1935. SEMI is also an associate company of Southern's electric utility operating companies: Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company.

Comment date: May 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. New England Power Company

[Docket No. ER95-910-000]

Take notice that on May 1, 1995, New England Power Company tendered an amendment to its filing in this docket.

Comment date: May 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Public Service Company of New Mexico

[Docket No. ER95-965-000]

Take notice that on April 27, 1995, Public Service Company of New Mexico (PNM) tendered for filing a Notice of Termination of Service Schedule B (Economy Energy Brokerage) and C (Power Exchange) to the interconnection Agreement PNM and M-S-R Public Power Agency ("M-S-R"). Termination of Service Schedules B and C is to be effective as of April 30, 1995. PNM requests waiver of the applicable requirements.

Copies of the Notice of Termination have been served upon M-S-R and the New Mexico Public Utility Commission.

Comment date: May 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. PECO Energy Company

[Docket No. ER95-970-000]

Take notice that on April 28, 1995, PECO Energy Company (PECO) tendered for filing an Agreement between PECO and Pennsylvania Power & Light Company (PL) dated April 17, 1995.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to PL. In order to optimize the economic advantage to both PECO and PL, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on April 28, 1995.

PECO states that a copy of this filing has been sent to PL and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: May 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Duke Power Company

[Docket No. ER95-972-000]

Take notice that on April 28, 1995, Duke Power Company (Duke) tendered for filing with the Commission Supplement No. 8 to Supplement No. 24 to the Interchange Agreement between Duke and Carolina Power & Light Company (CP&L) dated June 1, 1961, as amended (Interchange Agreement). Supplement No. 8 changes Duke's monthly transmission capacity rate under the Interchange Agreement from \$1,1409 per KW per month to \$1.0908 per KW per month. Duke has proposed an effective date of July 1, 1995, for the revised charge.

Copies of this filing were mailed to Carolina Power & Light Company, the North Carolina Utilities Commission, and the South Carolina Public Service Commission.

Comment date: May 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. NewCorp Resources, Inc.

[Docket No. ER95-973-000]

Take notice that NewCorp Resources, Inc., (NCR), on April 28, 1995, tendered for filing as an initial rate a Tariff for Electric Service (Tariff).

NCR also filed a Service Agreement and Supplement Agreement between NCR and Cap Rock Electric Cooperative, Inc., (Cap Rock) pursuant to which NCR

will provide wholesale firm full requirements service to Cap Rock under the Tariff for load located outside the Electric Reliability Council of Texas. NCR also requests waiver of the Commission's Regulations to permit the Tariff and related agreements with Cap Rock to become effective on May 1, 1995.

Rate Schedule WP included in the Tariff is a formulary rate designed to recover NCR's cost of service by means of periodic adjustment without further application to the Commission. The rate is developed using comprehensive cost of service formula, also included in the Tariff. The formula provides for recovery of costs as defined and functionalized by the Uniform System of Accounts.

NCR has served copies of its filing on the Cap Rock and the Public Utility Commission of Texas.

Comment date: May 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Wisconsin Power and Light Company

[Docket No. ER95-974-000]

Take notice that on April 28, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Cenergy, Inc. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of April 12, 1995.

Comment date: May 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. PECO Energy Company

[Docket No. ER95-975-000]

Take notice that on April 28, 1995, PECO Energy Company (PECO) tendered for filing an Agreement between PECO and Baltimore Gas and Electric Company (BGE) dated March 24, 1995.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to BGE. In order to optimize the economic advantage to both PECO and BGE, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on May 1, 1995.

PECO states that a copy of this filing has been sent to BGE and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: May 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Selkirk Cogen Partners, L.P.

[Docket No. QF89-274-012]

On April 25, 1995, Selkirk Cogen Partners, L.P. (Applicant), submitted for filing an amendment to its filing in this docket.

The amendment provides additional information pertaining to the ownership of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: May 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northern States Power Company (Minnesota)

[Docket No. ER95-977-000]

Take notice that on April 28, 1995, Northern States Power Company (Minnesota) (NSP) tendered for filing Notice of Termination of Resale Electric Service Agreements for the cities of Anoka, Arlington, Brownton, Chaska, North St. Paul, Shakopee and Winthrop. Each of these cities tendered a Notice of Termination effective July 1, 1995 (July 18, 1995 for the City of Shakopee) after which each cities electrical requirements will be provided by the Minnesota Municipal Power Agency.

Comment date: May 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Oregon Trail Electric Consumers Cooperative, Inc.

[Docket No. ES95-31-000]

Take notice that on May 1, 1995, Oregon Trail Electric Consumers Cooperative, Inc. (Oregon Trail) filed an application under § 204 of the Federal Power Act seeking authorization to enter into and borrow funds under a two-year, \$5 million line-of-credit agreement. Under the agreement, Oregon Trail will be obligated to repay any advances with interest within 360 days of the advance. Also, Oregon Trail requests exemption from the Commission's competitive bidding and negotiated placement regulations.

Comment date: May 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11864 Filed 5-12-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-112-001, et al.]

Transwestern Gathering Company, et al.; Natural Gas Certificate Filings

May 9, 1995.

Take notice that the following filings have been made with the Commission:

1. Transwestern Gathering Company

[Docket No. CP95-112-001]

Take notice that on December 5, 1994, Transwestern Gathering Company (TGC), P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP95-112-001 an amendment (Amendment) to its original petition for an order declaring that upon the completion of the acquisition by TGC of certain gathering and processing facilities from Transwestern Pipeline Company (Transwestern), such facilities will be exempt from the Commission's jurisdiction.

It is stated that in response to a June 7, 1994, data request from the Commission in the refunctionalization proceeding in Docket No. CP94-254-000, Transwestern conducted an in-depth review and analysis of each facility in its entire system, resulting in a different functionalization of the facilities from that originally filed. It is stated that the response was filed September 6, 1994.

On October 3, 1994, Transwestern supplemented its data response by making some substantial, but mostly miscellaneous corrections and revisions to the refunctionalization of facilities. It is stated that on November 14, 1994, Transwestern again supplemented its data response with a summary on its proposed adjustments to plant and depreciation resulting from the refunctionalization proposed in the data response.

Also on November 14, 1994, Transwestern filed an application in Docket No. CP95-70-000 proposing to spindown certain compression, plants, metering, dehydration and pipeline facilities, along with certain agreements

and services, by transfer to TGC. Essentially, Transwestern proposed to spindown to TGC all of its facilities functionalized as gathering in the refunctionalization proceeding.

On December 5, 1994, TGC filed its Petition for Declaratory Order in Docket No. CP95-112-000 seeking the Commission to declare that upon completion of the acquisition by TGC of the facilities being spun down from Transwestern, such facilities and the services provided through them would be exempt from Commission jurisdiction.

It is stated that concurrently, Transwestern has filed an amendment to its application in Docket No. CP95-70-000 to spindown certain facilities. Because the facilities addressed in Transwestern's amendment are the same facilities which will be transferred to TGC by Transwestern, TGC proposes to incorporate by reference the exhibits to Transwestern's amendment, and requests the same revisions and corrections be made in the instant docket.

Comment date: May 30, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

2. Transwestern Pipeline Company

[Docket No. CP95-378-000]

Take notice that on May 1, 1995, Transwestern Pipeline Company (Transwestern), Post Office Box 1188, Houston, Texas 77251-1188 filed an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain facilities located in its Lefors transmission system by sale to NGC Intrastate Pipeline Company (NGC), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Under a Sale Agreement dated April 27, 1995, Transwestern agreed to sell to NGC certain facilities in the Lefors transmission system of a price of \$525,000. Transwestern proposes to sell to NGC the Lefors compressor station¹ consisting of five compressors with a total horsepower of 8,600 and appurtenant facilities, 6.5 miles of 10-inch pipeline, 17.4 miles of 8-inch pipeline and two delivery points—the City of Lefors 2-inch meter station and the Westar Transmission Company

¹ Transwestern states that the Lefors compressor station was originally proposed to be abandoned in Docket No. CP94-751-000, as amended. However, since the Lefors compressor station is now being sold to NGC, Transwestern states that it has amended Docket No. CP94-751-000 by removing the compressor facilities from the abandonment proceeding.

(Westar) Gray 4-inch interconnection, all located in Gray and Wheeler Counties, Texas. Transwestern also seeks authorization to abandon by reconveyance to GPM Gas Corporation (GPM), successor in interest to Phillips Petroleum Company (Phillips), 6 miles of 16-inch pipeline located in Gray County, Texas, pursuant to an exchange agreement dated September 18, 1972.

In addition, Transwestern seeks abandonment of the FTS-2 Transportation Service Agreement dated March 8, 1993 between Transwestern and the City of Lefors.

Comment date: May 30, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Columbia Gas Transmission Corporation

[Docket No. CP95-482-000]

Take notice that on May 3, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP95-482-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a delivery point in Northampton County, Pennsylvania under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct a new delivery point consisting of a 12-inch tap, separation equipment, electronic measurement, and approximately 200 feet of 16-inch pipeline that will provide interruptible transportation service for Pennsylvania Power and Light Company.

Comment date: June 23, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Columbia Gas Transmission Corporation, Columbia Gulf Transmission Company, and Transcontinental Gas Pipe Line Corporation

[Docket No. CP95-485-000]

Take notice that on May 4, 1995, Columbia Gas Transmission Corporation (Columbia Gas), formerly United Fuel Gas Company, 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314-1599, Columbia Gulf Transmission Company (Columbia Gulf), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314-1599, and Transcontinental Gas Pipe Line